

POLICY NO. 30-105

EFFECTIVE DATE: April 1, 2023

SUBJECT: RATE SCHEDULES



AVAILABILITY: General Service 1 & 2 - residential, seasonal, and small commercial services, monthly kWh average 1200 to 5000 and less than 100 kVA of transformer capacity, subject to established rules and regulations. The capacity of individual single-phase motors served under this schedule shall not exceed ten (10) horsepower.

GENERAL SERVICE RATE 1 (G1)

Under 1200 average monthly kWh use, maximum of 14,400 kWh a year

MONTHLY RATE:	Monthly Service Charge:	\$33.60 per month
	Kilowatt-hour charge:	\$.0851 per kWh

GENERAL SERVICE RATE 2 (G2)

1200 to 5000 average monthly kWh use, maximum of 60,000 kWh a year

MONTHLY RATE:	Monthly Service Charge:	\$52.50 per month
	Tier 1 Rate – Up to 5,000 kWh	
	Kilowatt-hour charge:	\$.0712 per kWh
	Tier 2 Rate – 5,001 kWh and over	
	Kilowatt-hour charge:	\$.0796 per kWh

GENERAL SERVICE RATE 3 (G3)

Under 200,000 kWh a year, with a minimum of 60,001 kWh a year

MONTHLY RATE:	Monthly Service Charge:	\$63.00 per month
	Demand Charge:	\$ 3.40 per kW
	Kilowatt-hour charge:	\$.0518 per kWh

GENERAL SERVICE RATE 4 (G4)

Over 200,000 kWh a year

MONTHLY RATE:	Monthly Service Charge:	\$152.25 per month
	Demand Charge:	\$ 3.40 per kW
	Kilowatt-hour charge:	\$.0501per kWh

SECOND METER RATE SERVICE

For residential domestic well services, not exceeding usage of 500 kWh's per month and 5 kW's per month on a year-round basis. A qualified second service is for a single individual domestic well serving one primary residence.

MONTHLY RATE:	Monthly Service Charge:	\$26.25 per month
	Kilowatt-hour charge:	\$.0851 per kWh

A member may choose to select a higher General Service class but shall be required to stay within that General Service for 12 consecutive months.

No electric service shall be supplied power that has a delinquent balance, regardless of ownership or responsibility.

Demand Reset:

If any power outage, scheduled or unscheduled, lasts longer than one hour, OCEC will reset the affected members' meter demand reading to zero the next business day. OCEC will not bill the member for demand created by a power outage that lasts longer than an hour. Members will be billed only for a normal demand meter read during each month.

Electrical and Harmonic Interference:

The member agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the member load is contributing to excess THD on the distribution system, the member will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative, within thirty (30) days of the Cooperative's written request to the member. Failure to install the necessary preventative equipment will result in disconnection of service.

STATE AND MUNICIPAL TAXES: All state and municipal taxes, in areas where applicable, will be charged to affected members.

ATTESTING:

President

Secretary

Date

Revised 1/23/2023
Update 1/1/2021
Update 1/1/2020
Revised 09/24/18
Revised 09/25/17
Revised 09/28/15
Revised 05/28/13
Revised 4/01/12
Amended 3/8/11 Revised 2/22/11
Revised 6/22/10
Revised 3/23/10
Rate effective 2/1/10