



OKANOGAN COUNTY ELECTRIC COOPERATIVE, INC.

Welcome to the OCEC 85th Annual Meeting

2024 PROGRAM

- 1. Introduction of meeting format**
- 2. Call to Order - Determination of Quorum**
- 3. Confirmation of Mailing of Annual Meeting Notice & Membership Certification**
- 4. Approval of the April 17, 2023 Minutes**
- 5. Treasurer's Report**
- 6. Board Election**
 - a. Call for Nomination of Candidates from the floor**
 - b. Introduction of Nominated Directors**
 - c. Close of Voting – Close of Business April 16th**
- 7. Program:**
 - a. OCEC General Manager Report**
- 8. Question and Answer Session**



**ANNUAL MEETING
APRIL 17, 2023**

President, Dale Sekijima, the called the 84th Annual Meeting of Okanogan Electric Cooperative Inc. (OCEC); to order at 7:00 pm.

At least fifty (50) members were present in person or by proxy or voting by mail, this constitutes a quorum. A quorum was determined. 433 Ballots were received as of April 13, 2023.

Board of Directors present:

Dale Sekijima, President, Michael Murray, Vice President, Alan Watson, Secretary/Treasurer, and directors John Rogers, Rick Johnson, Sara Carlberg and Travis Thornton.

Staff present:

Greg Mendonca, Tracy McCabe, Glenn Huber, Jesse Potvin, Deanna Melton, Jessica Dewbrey, Laurel Longdo.

No guests were present at the meeting.

Mailing of Annual Meeting Notices & Approval of the April 18, 2022 minutes.

Secretary Alan Watson read the Affidavit of the Notice of the Annual Meeting. Member Ray Ellis moved to waive the reading of the minutes, member David Clement seconded. Member Mike Prewitt moved to accept the April 18, 2022 minutes as presented, Member Ray Ellis seconded. The minutes were accepted as presented.

Treasurer's Report

Secretary/Treasurer Alan Watson notified the membership that the 2022 audited financials were not yet ready and would presented in a future board meeting packet upon completion by the auditor.

Call for Nomination of Candidates from the floor:

Dale Sekijima called for nominations from the floor, no nominations were made, and nominations were closed. He introduced the current slate of candidates; Dale Sekijima, Travis Thornton and Alaina Burtenshaw.

Dale confirmed that ballots are due in the OCEC office by 5:30pm Tuesday, April 18, 2023.

General Manger’s Report

General Manager, Greg Mendonca, reviewed highlights of 2022 including an update of the OCEC strategic plan, completion of a broadband feasibility study, setting new records for energy and peak usage, and starting a ductless heat pump rebate program for energy efficiency.

He then gave a summary of the 5% rate increase and the major drivers of the need, primarily cost of materials and cost of wholesale power.

Greg concluded by discussing some of the major items OCEC is working on in the coming year, including negotiating new power supply agreements, and the potential for receiving a grant for a new broadband fiber network construction project.

Q & A Period

Question topics that were discussed included solar installations and their effect on our services, Electric Vehicles and the potential for their increased demand on our system and heat pump rebates.

After the meeting was adjourned attendees enjoyed pie & ice cream provided by the American Legion Auxiliary Post #120.

Adjournment:

The meeting was adjourned at 7:34 pm.

Voting Tally:

The voting tally was completed Wednesday, April 19, 2023; the final voting tally was as follows:

Dale Sekijima, incumbent:	485 - YES VOTES
Travis Thornton, incumbent:	483 - YES VOTES
Alaina Burtenshaw, nominee:	474 - YES VOTES
Write in votes:	6 - WRITE IN VOTES

34 Members attended the Annual Meeting and a total of 497 votes were cast.

83 votes were received that could not be counted due to lack of signature and/or account or member number, incorrect account/member number or were received after the deadline. The list of members present, and voting are kept in the permanent records of the Annual Meeting.

Alan Watson, Secretary/Treasurer

OKANOGAN COUNTY ELECTRIC COOPERATIVE, INC.

Balance Sheet

ASSETS (What we own)

	<u>2023</u>	<u>2022</u>
Utility Plant	\$22,495,698	\$21,425,212
Construction Work in Progress	\$62,720	\$354,009
Less Depreciation	(<u>\$8,281,067</u>)	(<u>\$7,784,013</u>)
Net Plant	<u>\$14,277,351</u>	<u>\$13,995,208</u>
Reserves & Investments	\$1,003,021	\$873,094
Current Assets:		
Cash	\$519,626	\$689,824
Cash - Revolving Loan Fund	\$78,878	\$190,104
Accounts Receivable	\$1,086,631	\$1,384,081
Notes Receivable	\$69,611	\$55,028
Materials & Supplies	\$669,808	\$612,526
Prepaid Expenses	<u>\$78,492</u>	<u>\$0</u>
Total Current Assets	<u>\$2,503,046</u>	<u>\$2,931,563</u>
Deferred Charges	<u>\$177,505</u>	<u>\$0</u>
<u>TOTAL ASSETS</u>	<u>\$17,960,923</u>	<u>\$17,799,865</u>

LIABILITIES (What we owe)

	<u>2023</u>	<u>2022</u>
Membership Equities & Margins	\$6,699,976	\$6,695,739
Retained Margins & Equities	\$3,964,842	\$3,758,716
Long Term Debt	<u>\$5,695,232</u>	<u>\$5,262,759</u>
Total	<u>\$16,360,050</u>	<u>\$15,717,214</u>
Current Liabilities:		
Accounts Payable	\$1,032,086	\$1,134,636
Consumer Deposits & Prepayments	\$257,985	\$261,108
Other	<u>\$75,150</u>	<u>\$362,035</u>
Total Current Liabilities	<u>\$1,365,221</u>	<u>\$1,757,779</u>
Deferred Credits	<u>\$235,652</u>	<u>\$324,872</u>
<u>TOTAL LIABILITIES</u>	<u>\$17,960,923</u>	<u>\$17,799,865</u>

Statement of Revenue & Expense

REVENUE (Income)

	<u>2023</u>	<u>2022</u>
<u>TOTAL SALES OF ENERGY</u>	<u>\$9,886,959</u>	<u>\$10,026,042</u>

EXPENSES (Costs)

Cost of Energy	\$4,816,829	\$5,368,057
Operations & Maintenance	\$1,732,720	\$1,636,683
Consumer Accounting	\$455,634	\$402,430
Administrative & General	\$1,189,269	\$1,020,441
Depreciation	\$672,797	\$649,780
Taxes	\$318,383	\$323,012
Interest	\$305,739	\$263,681
Other	<u>\$0</u>	<u>\$0</u>
<u>TOTAL EXPENSES</u>	<u>\$9,491,371</u>	<u>\$9,664,084</u>
<u>OPERATING MARGINS</u>	<u>\$395,588</u>	<u>\$361,958</u>
NON OPERATING MARGINS	\$116,156	\$138,633
<u>NET MARGINS</u>	<u>\$511,744</u>	<u>\$500,591</u>