

**BOARD OF DIRECTORS MEETING  
September 22, 2025 – 3pm  
OCEC Monthly Board Meeting  
Location: Mt Annex – Rendezvous Room**



**AGENDA**

**A. PRELIMINARY**

1. Meeting Called to Order
2. Determination of Quorum
3. Approval of Agenda

**B. CONSENT AGENDA**

1. Approval of Consent Agenda
  - a. Minutes from August 25, 2025
  - b. September 2025 New Members
  - c. August 2025 –Balance Sheet, Operating Statement, Cash Flow, Capital Budget
  - d. August 2025 – Wholesale Power Cost Charts
  - e. August 2025 Outage Report

**C. GENERAL MANAGERS REPORT**

**D. BOARD COMMITTEE REPORTS**

**E. ITEMS OF BUSINESS**

**For Discussion**

1. Fiber Project Updates (Executive Session to Follow)

**For Action**

2. Policy 30-105 – Rate Schedule Approval
3. Estate Retirement Approval

**F. OPEN FLOOR FOR MEMBERS**

**G. OPEN FLOOR FOR BOARD MEMBERS**

**H. EXECUTIVE SESSION**

1. Personnel Plan Review
2. Legal, Personnel, Competitive, Other

OCEC Meeting is inviting you to a scheduled Zoom meeting.

Topic: OCEC Board Meeting

Time: Sep 22, 2025 03:00 PM Pacific Time (US and Canada)

Join Zoom Meeting

<https://us06web.zoom.us/j/86711171535?pwd=9mWiMaBg3FJiMUx5o0cM5APEE2UxID.1>

Meeting ID: 867 1117 1535

Passcode: 130237

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Join instructions

[https://us06web.zoom.us/join/86711171535?signature=EVYWot5WQupW0p\\_MPYtnHfoOm5dbdeJZYBtpjIWmO5Q](https://us06web.zoom.us/join/86711171535?signature=EVYWot5WQupW0p_MPYtnHfoOm5dbdeJZYBtpjIWmO5Q)



BOARD MEETING  
August 25, 2025  
Mt Annex Rendezvous Room & Virtual

Present: President Alan Watson, Vice President Michael Murray, Secretary/Treasurer John Rogers, Linda Schoemaker, Alaina Burtenshaw, Rick Johnson, and Dale Sekijima.

Absent: None

Attending: Greg Mendonca General Manager, Tracy McCabe Manager of Finance & Administration, Deanna Melton Manager of IT\*, Adam Glenn Manager of Broadband, Jesse Potvin Manager of Propane Operations\*, and Royce Verkuehlen Controller\*.

Guests: None

\* Attended Virtually

**1. MEETING CALLED TO ORDER**

President Alan Watson called the meeting of the Board of Directors of Okanogan County Electric Cooperative, Inc. (OCEC) to order at 3:00 pm.

**2. DETERMINATION OF QUORUM**

A quorum was present.

**3. APPROVAL OF AGENDA**

The agenda was approved.

**4. APPROVAL OF CONSENT AGENDA**

There was a board discussion on the July 2025 financials.

The consent agenda was approved.

## 5. BOARD COMMITTEE REPORTS

The chairs of the Finance and Governance Committees gave reports on their meetings.

## 6. GENERAL MANAGERS REPORT

Greg Mendonca updated the board on the damage from the Studhorse Fire, status of the fiber project pole replacement project, conversion of Methownet service to NISC, and the draft awards from the Washington BEAD grant.

## ITEMS OF BUSINESS

### 1. For Discussion – Fiber Project Updates

Adam Glenn updated the board on the progress of the WSBO and PWB funded projects.

### 2. For Discussion – Federal Grant Policy and Procedures Adoption

Greg Mendonca reviewed the Federal Grant Policies and Procedures with the board and explained the conversations with the OCEC auditor. The policies and procedures included in the board packet are adopted and staff will follow them where applicable, but board approval and adopting as official board policies is not necessary.

The board discussed the plan and provided agreement with the plan. OCEC staff will give the board updates when the policies and procedures are materially changed.

### 3. For Discussion – WRECA 2025-2026 Policy Priorities

Greg Mendonca reviewed the WRECA 2025-2026 policy priorities. The board discussed details of some of the priorities.

### 4. For Action – Finance Committee Charter Update Approval

John Rogers, Chair of the Finance Committee, reviewed the proposed changes to the Finance Committee Charter and recommended approval.

Rick Johnson made a motion to approve the updated charter, Michael Murray seconded. A vote was held and the motion passed unanimously.



**5. For Action – Governance Committee Charter Update Approval**

Linda Schoemaker, Chair of the Governance Committee, reviewed the proposed changes to the Governance Committee Charter and recommended approval.

Dale Sekijima made a motion to approve the updated charter, John Rogers seconded. A vote was held and the motion passed unanimously.

**6. For Action – DeCoria, Blair & Teague Audit Engagement Proposal Approval**

Greg Mendonca reviewed the three-year engagement proposal from DeCoria, Blair & Teague for audit and tax preparation services. A discussion was held on the increased cost compared to previous year's fees.

Dale Sekijima made a motion to accept and sign the DeCoria, Blair & Teague engagement proposal, Rick Johnson seconded. A vote was held and the motion passed unanimously.

**7. For Action – PNGC Power Annual Meeting Attendance**

Greg Mendonca provided the board the PNGC Power 2025 annual meeting agenda and asked the board to decide whether they would like to send a director, and who.

The board decided to allow for directors to express interest in going to Greg Mendonca by Tuesday September 2<sup>nd</sup>, 2025.

**8. For Action – Revolving Loan Fund – New Loan Approvals**

Coming out of Executive Session discussion, Rick Johnson made a motion to approve the Finance Committee recommendation to loan \$100,000.00 to the Loup Loup Ski Education Foundation and \$75,000.00 to the Mazama Country Store from the two Revolving Loan Fund accounts, Alaina Burtenshaw seconded. A vote was held and the motion passed unanimously.

OPEN FLOOR FOR MEMBERS – None

OPEN FLOOR FOR BOARD MEMBERS – The Board asked for a summary of any Member complaints regarding the fiber construction project.

Meeting adjourned to Executive Session at 5:00 pm.

## EXECUTIVE SESSION

1. Revolving Loan Fund – New Loan Approvals
2. PNGC Power Resource Development Plan Update
3. OCEI Q2-2025 Financial Summary
4. Legal, Personnel, Competitive, Other

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John Rogers, Secretary

**New Members OCEC**

September 22, 2025

**REINSTATE**

BUZZARD, OTTIS & VICTORIA	103034
KEYDEL, KELLY & KURT	115186
KADEN, TODD & JENNIFER	124196
POTTER, DOUGLAS	189109
EYRE, SHANNON	191026

**NEW MEMBERS**

ECKER, BRIAN & ELANA	125073
FRIGONE, MATTHEW	125115
HANCOCK SPRINGS FARM LLC & WILLEMS, JAMES	125124
TERRILL, MAURICE & FORD, HAYLEY	125125
TALBOT, ANGELIQUE & OLSON, MELANEY	125126
HALE, TODD & COBB, GABRIELLA ELIS	125130
HORNBECK, LOREE	125132
BOSKOVICH, STEVE & SUSANNE	125133
OTT, KORY	125134
MAESTRO, CAILEE	125135
MCMILLAN, RAEGAN & JACOB	125136

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## INCOME STATEMENT FOR AUG 2025

Division: 0 OKANOGAN COUNTY ELECTRIC COOP

Item	Year - To - Date			Period - To - Date		
	Last Year	This Year	Budget	Current	Budget	
1. Operating Revenue and Patronage Capital	4,785,856.19	5,180,527.72	5,058,335.00	501,492.75	504,307.00	
2. Power Production Expense	0.00	0.00	0.00	0.00	0.00	
3. Cost of Purchased Power	2,331,680.00	2,597,736.00	2,596,904.00	219,577.00	239,441.00	
4. Transmission Expense	0.00	0.00	0.00	0.00	0.00	
5. Regional Market Operations Expense	0.00	0.00	0.00	0.00	0.00	
6. Distribution Expense - Operation	101,410.43	145,058.90	128,236.00	30,272.50	13,667.00	
7. Distribution Expense - Maintenance	690,373.28	530,265.26	560,887.00	66,028.64	63,520.00	
8. Customer Accounts Expense	245,558.90	251,900.57	282,559.00	25,016.32	33,033.00	
9. Customer Service and Informational Expense	-2,976.82	-23,051.39	0.00	-177.27	0.00	
10. Sales Expense	470.89	0.00	0.00	0.00	0.00	
11. Administrative and General Expense	819,439.69	499,525.17	559,824.00	59,169.55	62,945.00	
12. Total Operation & Maintenance Expense (2 thru 11)	4,185,956.37	4,001,434.51	4,128,410.00	399,886.74	412,606.00	
13. Depreciation & Amortization Expense	354,968.57	392,561.13	410,762.00	49,033.83	52,256.00	
14. Tax Expense - Property	33,622.47	33,144.00	32,000.00	4,278.79	4,000.00	
15. Tax Expense - Other	168,310.91	158,129.70	160,000.00	15,896.35	20,000.00	
16. Interest on Long-Term Debt	197,306.94	192,117.62	178,500.00	24,693.76	23,000.00	
17. Interest Charged to Construction - Credit	-1,419.97	0.00	0.00	0.00	0.00	
18. Interest Expense - Other	0.00	0.00	0.00	0.00	0.00	
19. Other Deductions	0.00	0.00	0.00	0.00	0.00	
20. Total Cost of Electric Service (12 thru 19)	4,938,745.29	4,777,386.96	4,909,672.00	493,789.47	511,862.00	
21. Patronage Capital & Operating Margins (1 minus 20)	-152,889.10	403,140.76	148,663.00	7,703.28	-7,555.00	
22. Non Operating Margins - Interest	18,200.28	12,989.73	16,882.00	1,468.90	423.00	
23. Allowance for Funds Used During Construction	0.00	0.00	0.00	0.00	0.00	
24. Income (Loss) from Equity Investments	13,920.50	30,656.24	32,399.98	18,271.38	3,900.00	
25. Non Operating Margins - Other	24,200.00	23,180.65	0.00	2,500.00	0.00	
26. Generation and Transmission Capital Credits	0.00	0.00	0.00	0.00	0.00	
27. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00	0.00	
28. Extraordinary Items	0.00	0.00	0.00	0.00	0.00	
29. Patronage Capital or Margins (21 thru 28)	-96,568.32	469,967.38	197,944.98	29,943.56	-3,232.00	
Operating - Margin	-120,768.32	446,786.73	197,944.98	27,443.56	-3,232.00	
Non Operating - Margin	24,200.00	23,180.65	0.00	2,500.00	0.00	
Times Interest Earned Ratio - Operating	0.23	3.10				
Times Interest Earned Ratio - Net	0.51	3.45				
Times Interest Earned Ratio - Modified	0.51	3.45				

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## BALANCE SHEET FOR AUG 2025

Division: 0 OKANOGAN COUNTY ELECTRIC COO

## ASSETS AND OTHER DEBITS

	Last Year	This Year	Variance
1. Total Utility Plant in Service	19,000,469.67	19,723,549.49	723,079.82
2. Construction Work in Progress	45,452.49	-177,673.37	-223,125.86
3. Total Utility Plant (1 + 2)	19,045,922.16	19,545,876.12	499,953.96
4. Accum. Provision for Depreciation and Amort.	-7,106,314.25	-7,588,276.99	-481,962.74
5. Net Utility Plant (3 - 4)	11,939,607.91	11,957,599.13	17,991.22
6. Non-Utility Property (Net)	0.00	0.00	0.00
7. Invest. in Subsidiary Companies	1,357,943.43	1,418,325.41	60,381.98
8. Invest. in Assoc. Org. - Patronage Capital	503,567.84	562,864.60	59,296.76
9. Invest. in Assoc. Org. - Other - General Funds	0.00	0.00	0.00
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	134,308.26	131,896.95	-2,411.31
11. Invest. in Economic Development Projects	0.00	0.00	0.00
12. Other Investments	13,500.00	13,500.00	0.00
13. Special Funds	0.00	0.00	0.00
14. Total Other Property & Investments (6 thru 13)	2,009,319.53	2,126,586.96	117,267.43
15. Cash - General Funds	801,233.15	732,926.43	-68,306.72
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00
17. Special Deposits	129,240.80	191,401.58	62,160.78
18. Temporary Investments	0.00	0.00	0.00
19. Notes Receivable (Net)	0.00	0.00	0.00
20. Accounts Receivable - Sales of Energy (Net)	489,085.75	737,898.65	248,812.90
21. Accounts Receivable - Other (Net)	1,064,192.99	831,078.11	-233,114.88
22. Renewable Energy Credits	0.00	0.00	0.00
23. Material and Supplies - Electric & Other	633,967.40	1,111,382.24	477,414.84
24. Prepayments	32,584.46	51,746.28	19,161.82
25. Other Current and Accrued Assets	966.03	966.03	0.00
26. Total Current and Accrued Assets (15 thru 25)	3,151,270.58	3,657,399.32	506,128.74
27. Deferred Debits	0.00	0.00	0.00
28. Total Assets and Other Debits (5 + 14 + 26 + 27)	17,100,198.02	17,741,585.41	641,387.39

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BALANCE SHEET FOR AUG 2025

Division: 0 OKANOGAN COUNTY ELECTRIC COO

LIABILITIES AND OTHER CREDITS

	Last Year	This Year	Variance
29. Memberships	17,700.00	17,850.00	150.00
30. Patronage Capital	8,266,746.09	8,476,835.53	210,089.44
31. Operating Margins - Prior Years	511,744.39	295,227.53	-216,516.86
32. Operating Margins - Current Year	-120,768.32	446,786.73	567,555.05
33. Non-Operating Margins	24,200.00	23,180.65	-1,019.35
34. Other Margins and Equities	1,868,603.45	2,091,234.99	222,631.54
35. Total Margins & Equities (29 thru 34)	10,568,225.61	11,351,115.43	782,889.82
36. Long-Term Debt - CFC (Net)	0.00	0.00	0.00
37. Long-Term Debt - Other (Net)	5,506,374.27	4,869,937.95	-636,436.32
38. Total Long-Term Debt (36 + 37)	5,506,374.27	4,869,937.95	-636,436.32
39. Obligations Under Capital Leases	0.00	0.00	0.00
40. Accumulated Operating Provisions	0.00	0.00	0.00
41. Total Other Noncurrent Liabilities (39 + 40)	0.00	0.00	0.00
42. Notes Payable	0.00	0.00	0.00
43. Accounts Payable	421,164.72	653,405.97	232,241.25
44. Consumers Deposits	179,155.97	171,350.97	-7,805.00
45. Current Maturities Long-Term Debt	0.00	299,445.16	299,445.16
46. Current Maturities Long-Term Debt - Econ. Devel.	0.00	0.00	0.00
47. Current Maturities Capital Leases	0.00	0.00	0.00
48. Other Current and Accrued Liabilities	425,277.45	363,948.43	-61,329.02
49. Total Current & Accrued Liabilities (42 thru 48)	1,025,598.14	1,488,150.53	462,552.39
50. Deferred Credits	0.00	32,381.50	32,381.50
51. Total Liab. & Other Credits (35+38+41+49+50)	17,100,198.02	17,741,585.41	641,387.39

ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION

Balance Beginning of Year	-9,050,049.37
Amounts Received This Year (Net)	-4,677,663.22
TOTAL Contributions-In-Aid-Of-Construction	-13,727,712.59

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# General Ledger

## Cash Flow

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Aug 2025

	This Period	This Year
<b>OPERATING ACTIVITIES</b>		
Patronage Capital or Margins	29,943.56	469,967.38
Depreciation and Amortization Expense	49,033.83	392,561.13
Loss from Disposal of Assets	-1,853.94	-92,220.10
<b>Total Funds from Operations</b>	<b>77,123.45</b>	<b>770,308.41</b>
Cash Construction Funds - Trustee	0.00	0.00
Special Deposits	-5,008.75	-39,962.10
Temporary Investments	0.00	0.00
Accounts Receivable - Sale of Energy (Net)	49,852.01	136,846.31
Accounts Receivable - Other (Net)	28,231.65	-108,247.63
Renewable Energy Credits	0.00	0.00
Materials and Supplies	-10,066.12	-470,891.19
Prepayments	9,844.52	35,170.66
Other Current and Accrued Assets	0.00	0.00
Deferred Debits	0.00	0.00
<b>(Increase)/Decrease in Operating Assets</b>	<b>72,853.31</b>	<b>-447,083.95</b>
Accumulated Operating Provisions	0.00	0.00
Notes Payable	0.00	0.00
Accounts Payable	-23,913.94	50,336.11
Other Current and Accrued Liabilities	28,920.92	130,290.61
Other Deferred Credits	-10,793.84	-219,915.42
<b>Increase/(Decrease) in Operating Liabilities</b>	<b>-5,786.86</b>	<b>-39,288.70</b>
<b>CASH FROM OPERATING ACTIVITIES</b>	<b>144,189.90</b>	<b>283,935.76</b>
<b>INVESTMENT ACTIVITIES</b>		
Utility Plant	23,194.47	-360,737.51
Construction Work-in-Progress	-59,405.65	403,172.57
Other Property and Investments	-18,271.38	-23,492.67
Notes Receivable (Net)	0.00	0.00
<b>CASH FROM INVESTMENT ACTIVITIES</b>	<b>-54,482.56</b>	<b>18,942.39</b>
<b>FINANCING ACTIVITIES</b>		
Margins and Equities	35.00	-6,218.23
Long-Term Debt	0.00	-147,659.43
Long-Term Debt - Current Maturities	0.00	0.00
Consumer Deposits	-700.00	-5,050.00
Obligations Under Capital Lease	0.00	0.00
<b>CASH FROM FINANCING ACTIVITIES</b>	<b>-665.00</b>	<b>-158,927.66</b>
<b>CASH FROM ALL ACTIVITIES</b>	<b>89,042.34</b>	<b>143,950.49</b>
<b>TOTAL CASH BEGINNING OF PERIOD</b>	<b>643,884.09</b>	<b>588,975.94</b>
<b>TOTAL CASH END OF PERIOD</b>	<b>732,926.43</b>	<b>732,926.43</b>

OCEC August-25					
Capital Projects	Annual Budget	Month Activity	YTD Activity	% of Budget YTD	% of Actual YTD
Members Requested Facilities (CIAC)	\$556,844	\$18,609	\$101,104	18.16%	6.51%
Replacements (Pole and Transformers)	\$426,424	\$54,861	\$111,899	26.24%	7.20%
System Improvements	\$250,453	\$13,758	\$74,513	29.75%	4.80%
Major Storm/Fire Damage	\$35,606	\$23,443	\$73,010	205.05%	4.70%
Pole Inspections	\$10,200	\$0	\$11,337	111.15%	0.73%
Fire Retardant/Treatment on Poles	\$28,606	\$0	\$0	0.00%	0.00%
Meter Projects	\$16,375	\$0	\$0	0.00%	0.00%
<b>Subtotal Capital Projects</b>	<b>\$1,324,508</b>	<b>\$110,671</b>	<b>\$371,864</b>	<b>28.08%</b>	
Less Forecast Member Contribution (CIAC)	(\$612,529)	(\$60,870)	(\$400,989)	65.46%	
<b>Total Capital Projects less Forecast CIAC</b>	<b>\$711,979</b>	<b>\$49,802</b>	<b>(\$29,126)</b>	<b>-4.09%</b>	
<b>Capital Acquisitions</b>					
Misc Items	\$60,000	\$0	\$2,994	4.99%	0.19%
Meters	\$100,000	\$0	\$0	0.00%	0.00%
Tools	\$15,000	\$0	\$0	0.00%	0.00%
Computer/IT Replacements	\$5,000	\$1,563	\$2,224	44.48%	0.14%
Facilities Upgrades	\$20,000	\$6,072	\$6,343	31.72%	0.41%
Transformer Purchases	\$80,000	\$0	\$83,950	104.94%	5.41%
Vehicle Replacements	\$65,000	\$0	\$64,103	98.62%	4.13%
<b>Total Capital Acquisitions</b>	<b>\$345,000</b>	<b>\$7,636</b>	<b>\$159,614</b>	<b>46.27%</b>	
<b>Unbudgeted Capital Items</b>					
Methow Fiber Make-Ready Work	\$0	\$138,373	\$997,155		64.20%
Less Methow Fiber CIAC	\$0	(\$133,884)	(\$748,747)		
Truck #18 Repair	\$0	\$0	\$8,498		0.55%
Truck #14 Repair	\$0	\$0	\$11,528		0.74%
Truck #43 Repair	\$0	\$0	\$4,438		0.29%
<b>Total Unbudgeted Capital Items (w/o CIAC)</b>	<b>\$0</b>	<b>\$138,373</b>	<b>\$1,021,620</b>		
<b>Total Unbudgeted Capital Items (w/ CIAC)</b>	<b>\$0</b>	<b>\$4,488</b>	<b>\$272,873</b>		
<b>Total Capital Budget (w/o CIAC)</b>	<b>\$1,669,508</b>	<b>\$256,680</b>	<b>\$1,553,098</b>	<b>93.03%</b>	
<b>Total Capital Budget (Net of CIAC)</b>	<b>\$1,056,979</b>	<b>\$61,926</b>	<b>\$403,362</b>	<b>38.16%</b>	



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General Ledger  
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## INCOME STATEMENT FOR AUG 2025

Division: 1 METHOW FIBER

Item	Year - To - Date		Period - To - Date	
	Last Year	This Year	Current	Budget
1. Operating Revenue and Patronage Capital	0.00	365,311.75	46,770.50	29,649.38
2. Power Production Expense	0.00	0.00	0.00	0.00
3. Cost of Purchased Power	0.00	0.00	0.00	0.00
4. Transmission Expense	0.00	0.00	0.00	0.00
5. Regional Market Operations Expense	0.00	50.00	0.00	0.00
6. Distribution Expense - Operation	19,731.00	74,710.33	8,659.67	3,932.15
7. Distribution Expense - Maintenance	3,178.65	5,914.20	820.95	3,171.82
8. Customer Accounts Expense	0.00	3,050.10	641.03	0.00
9. Customer Service and Informational Expense	28,649.98	101,435.97	15,795.25	254.33
10. Sales Expense	0.00	0.00	0.00	0.00
11. Administrative and General Expense	451,523.15	566,374.99	39,292.46	56,349.02
12. Total Operation & Maintenance Expense (2 thru 11)	503,082.78	751,535.59	65,209.36	63,707.32
13. Depreciation & Amortization Expense	0.00	24,957.84	6,270.36	9,639.79
14. Tax Expense - Property	0.00	0.00	0.00	0.00
15. Tax Expense - Other	0.00	0.00	0.00	0.00
16. Interest on Long-Term Debt	0.00	15,000.00	0.00	0.00
17. Interest Charged to Construction - Credit	0.00	0.00	0.00	0.00
18. Interest Expense - Other	10,461.21	59,032.84	7,500.00	8,749.97
19. Other Deductions	0.00	0.00	0.00	0.00
20. Total Cost of Electric Service (12 thru 19)	513,543.99	850,526.27	78,979.72	82,097.08
21. Patronage Capital & Operating Margins (1 minus 20)	-513,543.99	-485,214.52	-32,209.22	-52,447.70
22. Non Operating Margins - Interest	0.00	0.00	0.00	0.00
23. Allowance for Funds Used During Construction	0.00	0.00	0.00	0.00
24. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
25. Non Operating Margins - Other	0.00	0.00	0.00	0.00
26. Generation and Transmission Capital Credits	0.00	0.00	0.00	0.00
27. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
28. Extraordinary Items	0.00	0.00	0.00	0.00
29. Patronage Capital or Margins (21 thru 28)	-513,543.99	-485,214.52	-32,209.22	-52,447.70
Operating - Margin	-513,543.99	-485,214.52	-32,209.22	-52,447.70
Non Operating - Margin	0.00	0.00	0.00	0.00
Times Interest Earned Ratio - Operating	0.00	-31.35		
Times Interest Earned Ratio - Net	0.00	-31.35		
Times Interest Earned Ratio - Modified	0.00	-31.35		

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General Ledger  
CFC Form 7

Page: 3

## BALANCE SHEET FOR AUG 2025

Division: 1 METHOW FIBER

## ASSETS AND OTHER DEBITS

	Last Year	This Year	Variance
1. Total Utility Plant in Service	1,025,434.71	1,171,007.63	145,572.92
2. Construction Work in Progress	0.00	-11,634.74	-11,634.74
3. Total Utility Plant (1 + 2)	1,025,434.71	1,159,372.89	133,938.18
4. Accum. Provision for Depreciation and Amort.	0.00	-95,948.71	-95,948.71
5. Net Utility Plant (3 - 4)	1,025,434.71	1,063,424.18	37,989.47
6. Non-Utility Property (Net)	0.00	0.00	0.00
7. Invest. in Subsidiary Companies	0.00	0.00	0.00
8. Invest. in Assoc. Org. - Patronage Capital	0.00	0.00	0.00
9. Invest. in Assoc. Org. - Other - General Funds	0.00	0.00	0.00
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	0.00	0.00
11. Invest. in Economic Development Projects	0.00	0.00	0.00
12. Other Investments	0.00	0.00	0.00
13. Special Funds	0.00	0.00	0.00
14. Total Other Property & Investments (6 thru 13)	0.00	0.00	0.00
15. Cash - General Funds	325,915.29	198,627.12	-127,288.17
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00
17. Special Deposits	0.00	0.00	0.00
18. Temporary Investments	0.00	0.00	0.00
19. Notes Receivable (Net)	0.00	0.00	0.00
20. Accounts Receivable - Sales of Energy (Net)	0.00	0.00	0.00
21. Accounts Receivable - Other (Net)	179,718.32	86,062.91	-93,655.41
22. Renewable Energy Credits	0.00	0.00	0.00
23. Material and Supplies - Electric & Other	24,340.00	1,174,862.57	1,150,522.57
24. Prepayments	0.00	11,216.17	11,216.17
25. Other Current and Accrued Assets	0.00	0.00	0.00
26. Total Current and Accrued Assets (15 thru 25)	529,973.61	1,470,768.77	940,795.16
27. Deferred Debits	0.00	0.00	0.00
28. Total Assets and Other Debits (5 + 14 + 26 + 27)	1,555,408.32	2,534,192.95	978,784.63

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General Ledger  
CFC Form 7

BALANCE SHEET FOR AUG 2025

Division: 1 METHOW FIBER

LIABILITIES AND OTHER CREDITS

	Last Year	This Year	Variance
29. Memberships	0.00	0.00	0.00
30. Patronage Capital	0.00	0.00	0.00
31. Operating Margins - Prior Years	0.00	-586,528.74	-586,528.74
32. Operating Margins - Current Year	-513,543.99	-485,214.52	28,329.47
33. Non-Operating Margins	0.00	0.00	0.00
34. Other Margins and Equities	0.00	0.00	0.00
35. Total Margins & Equities (29 thru 34)	-513,543.99	-1,071,743.26	-558,199.27
36. Long-Term Debt - CFC (Net)	1,749,401.14	3,044,725.49	1,295,324.35
37. Long-Term Debt - Other (Net)	0.00	0.00	0.00
38. Total Long-Term Debt (36 + 37)	1,749,401.14	3,044,725.49	1,295,324.35
39. Obligations Under Capital Leases	0.00	0.00	0.00
40. Accumulated Operating Provisions	0.00	0.00	0.00
41. Total Other Noncurrent Liabilities (39 + 40)	0.00	0.00	0.00
42. Notes Payable	0.00	0.00	0.00
43. Accounts Payable	256,726.60	496,630.57	239,903.97
44. Consumers Deposits	0.00	0.00	0.00
45. Current Maturities Long-Term Debt	0.00	0.00	0.00
46. Current Maturities Long-Term Debt - Econ. Devel.	0.00	0.00	0.00
47. Current Maturities Capital Leases	0.00	0.00	0.00
48. Other Current and Accrued Liabilities	62,824.57	64,580.15	1,755.58
49. Total Current & Accrued Liabilities (42 thru 48)	319,551.17	561,210.72	241,659.55
50. Deferred Credits	0.00	0.00	0.00
51. Total Liab. & Other Credits (35+38+41+49+50)	1,555,408.32	2,534,192.95	978,784.63

ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION

Balance Beginning of Year	-9,050,049.37
Amounts Received This Year (Net)	-4,677,663.22
TOTAL Contributions-In-Aid-Of-Construction	-13,727,712.59

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# General Ledger

## Cash Flow

Page: 1

Aug 2025

	This Period	This Year
<b>OPERATING ACTIVITIES</b>		
Patronage Capital or Margins	-32,209.22	-485,214.52
Depreciation and Amortization Expense	6,270.36	24,957.84
Loss from Disposal of Assets	2,586.37	44,683.56
<b>Total Funds from Operations</b>	<b>-23,352.49</b>	<b>-415,573.12</b>
Cash Construction Funds - Trustee	0.00	0.00
Special Deposits	0.00	0.00
Temporary Investments	0.00	0.00
Accounts Receivable - Sale of Energy (Net)	0.00	0.00
Accounts Receivable - Other (Net)	-446,662.01	541,611.31
Renewable Energy Credits	0.00	0.00
Materials and Supplies	-52,958.32	-843,300.10
Prepayments	-8,516.17	-4,740.39
Other Current and Accrued Assets	0.00	0.00
Deferred Debits	0.00	2,540.06
<b>(Increase)/Decrease in Operating Assets</b>	<b>-508,136.50</b>	<b>-303,889.12</b>
Accumulated Operating Provisions	0.00	0.00
Notes Payable	0.00	0.00
Accounts Payable	-337,655.30	113,913.06
Other Current and Accrued Liabilities	10,748.38	32,913.00
Other Deferred Credits	0.00	0.00
<b>Increase/(Decrease) in Operating Liabilities</b>	<b>-326,906.92</b>	<b>146,826.06</b>
<b>CASH FROM OPERATING ACTIVITIES</b>	<b>-858,395.91</b>	<b>-572,636.18</b>
<b>INVESTMENT ACTIVITIES</b>		
Utility Plant	-171,106.69	-216,465.31
Construction Work-in-Progress	526,813.13	-283,902.79
Other Property and Investments	0.00	0.00
Notes Receivable (Net)	0.00	0.00
<b>CASH FROM INVESTMENT ACTIVITIES</b>	<b>355,706.44</b>	<b>-500,368.10</b>
<b>FINANCING ACTIVITIES</b>		
Margins and Equities	0.00	0.00
Long-Term Debt	500,000.00	850,000.00
Long-Term Debt - Current Maturities	0.00	0.00
Consumer Deposits	0.00	0.00
Obligations Under Capital Lease	0.00	0.00
<b>CASH FROM FINANCING ACTIVITIES</b>	<b>500,000.00</b>	<b>850,000.00</b>
<b>CASH FROM ALL ACTIVITIES</b>	<b>-2,689.47</b>	<b>-223,004.28</b>
<b>TOTAL CASH BEGINNING OF PERIOD</b>	<b>201,316.59</b>	<b>421,631.40</b>
<b>TOTAL CASH END OF PERIOD</b>	<b>198,627.12</b>	<b>198,627.12</b>

**Methow Fiber**

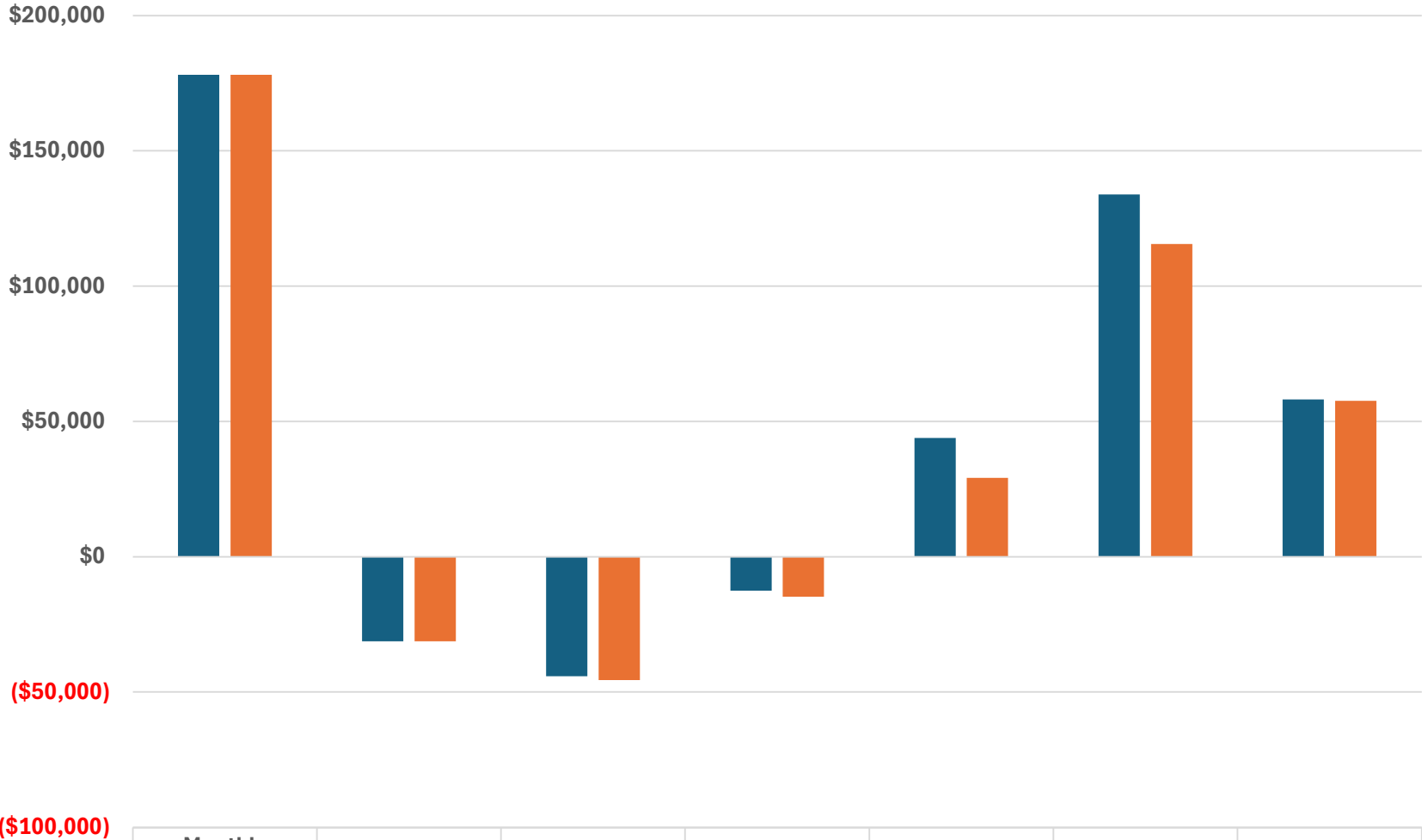
**August-25**

<b>Capital Projects</b>	<b>Annual Budget</b>	<b>Month Activity</b>	<b>YTD Activity</b>	<b>% of Budget YTD</b>
WSBO ARPA Grant Project	\$12,099,520	\$626,656	\$2,849,924	23.55%
<b>Subtotal Capital Projects</b>	\$12,099,520	\$626,656	\$2,849,924	23.55%
Less Forecast Grant Funds (CIAC)	(\$11,985,014)	(\$1,153,469)	(\$3,194,076)	26.65%
<b>Total Capital Projects less Forecast CIAC</b>	\$114,506	(\$526,813)	(\$344,151)	-300.55%
<b>Capital Acquisitions</b>				
Splicing Equipment	\$10,000	\$0	\$0	0.00%
Access Point Replacement Radios	\$11,000	\$0	\$0	0.00%
Headend Router Replacements	\$2,400	\$0	\$0	0.00%
Computer/IT Replacements	\$4,400	\$0	\$2,350	53.41%
Vehicle Replacements	\$65,000	\$0	\$0	0.00%
<b>Total Capital Acquisitions</b>	\$92,800	\$0	\$2,350	2.53%
<b>Unbudgeted Capital Items</b>				
Heavy-Duty Pallet Racks	\$0	\$0	\$5,278	
Storage Container	\$0	\$0	\$9,973	
PWB Grant Project	\$0	\$0	\$163,382	
<b>Total Unbudgeted Capital Items</b>	\$0	\$0	\$173,355	
<b>Total Capital Budget (w/o CIAC)</b>	\$12,192,320	\$626,656	\$2,852,275	
<b>Total Capital Budget (Net of CIAC)</b>	\$207,306	(\$526,813)	(\$168,446)	-81.25%

**WSBO Project Tracking - Major Areas**

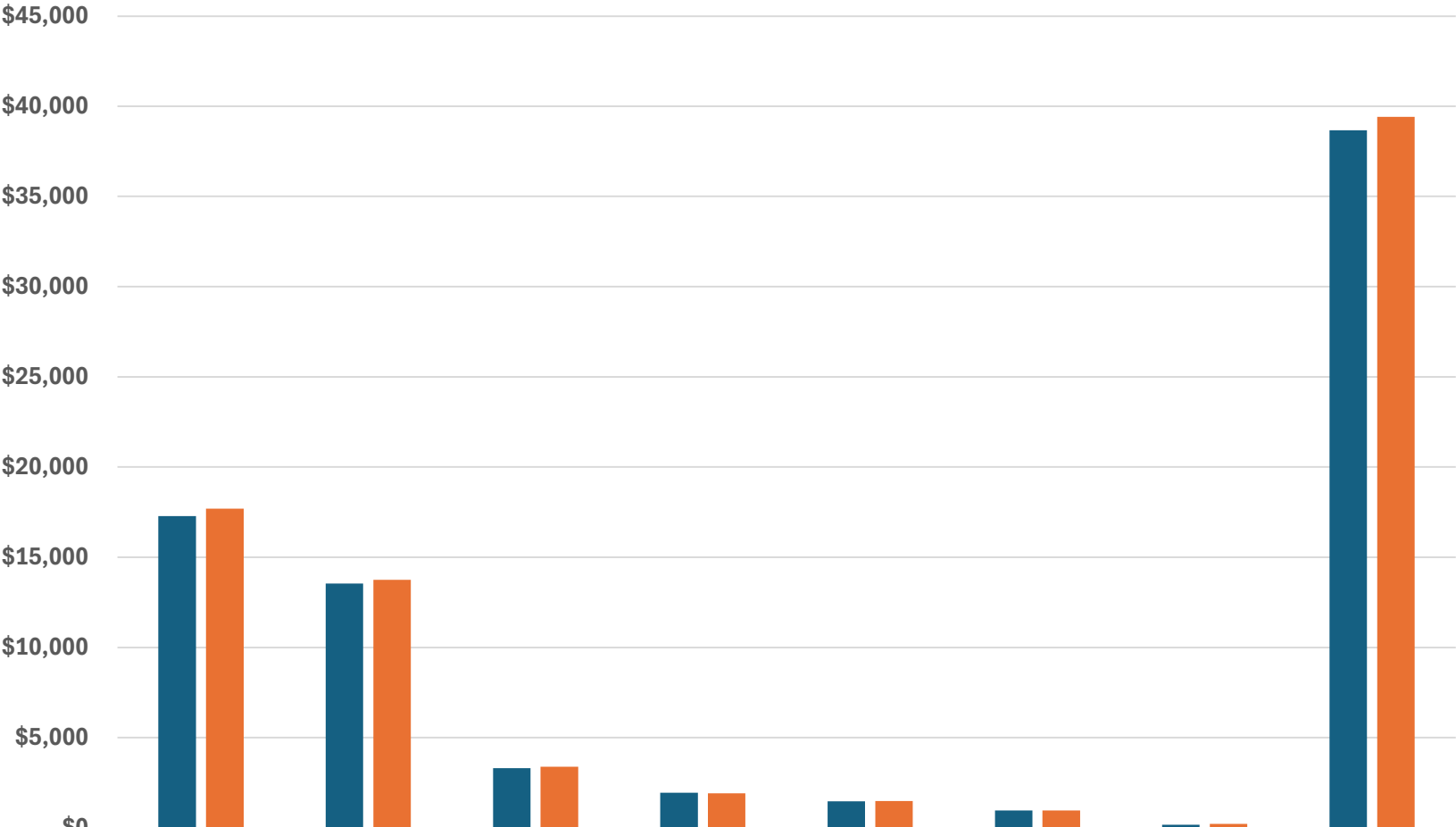
	<b>Project Budget</b>	<b>Monthly Activity</b>	<b>Project-to-Date Totals</b>	<b>% of Project-to-Date</b>
UtilitiesOne Contract	\$7,914,549	\$437,048	\$2,410,988	30.46%
Materials	\$2,652,781	\$243,498	\$1,550,966	58.47%
Make-Ready	\$300,000	\$139,023	\$842,301	280.77%
NoaNet Project Management	\$254,375	\$1,901	\$103,083	40.52%

Aug-2025 Power Total Cost Budget vs Actual



	Monthly Customer Composite Charge (\$)	Monthly Non-Slice Charge (\$)	Monthly Load Shaping HLH Charge (\$)	Monthly Load Shaping LLH Charge (\$)	Monthly Demand Charge (\$)	Total Tier 1 Cost (\$)	Part B Rate Charge (\$)
Aug-2025 Budget	\$178,091	(\$31,297)	(\$44,190)	(\$12,565)	\$43,809	\$133,847	\$58,110
Aug-2025 Actual	\$178,092	(\$31,298)	(\$45,587)	(\$14,810)	\$29,106	\$115,503	\$57,594

# Aug-2025 Transmission Cost Budget vs Actual



■ Aug-2025 Budget

■ Aug-2025 Actual

NT Base Charge (\$)

Delivery Charge (\$)

Scheduling, System Control, Dispatch Charge (\$)

Regulation and Frequency Response (\$)

Operating Reserves - Spinning Charge (\$)

Operating Reserves - Supplemental Charge (\$)

WECC Charge (\$)

Total Transmission Cost (\$)

\$17,274

\$13,539

\$3,308

\$1,943

\$1,464

\$957

\$177

\$38,662

\$17,696

\$13,748

\$3,389

\$1,912

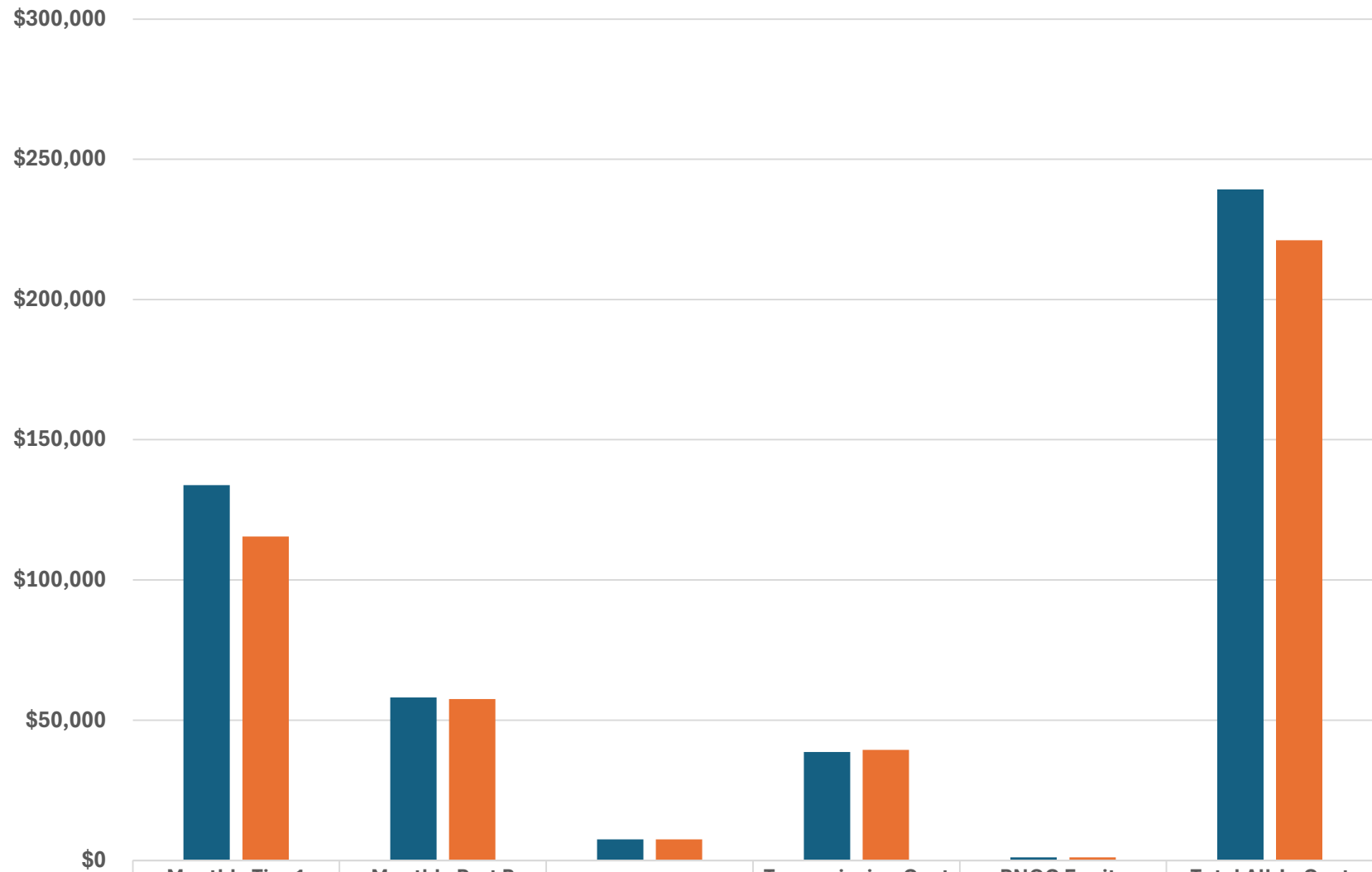
\$1,484

\$970

\$217

\$39,416

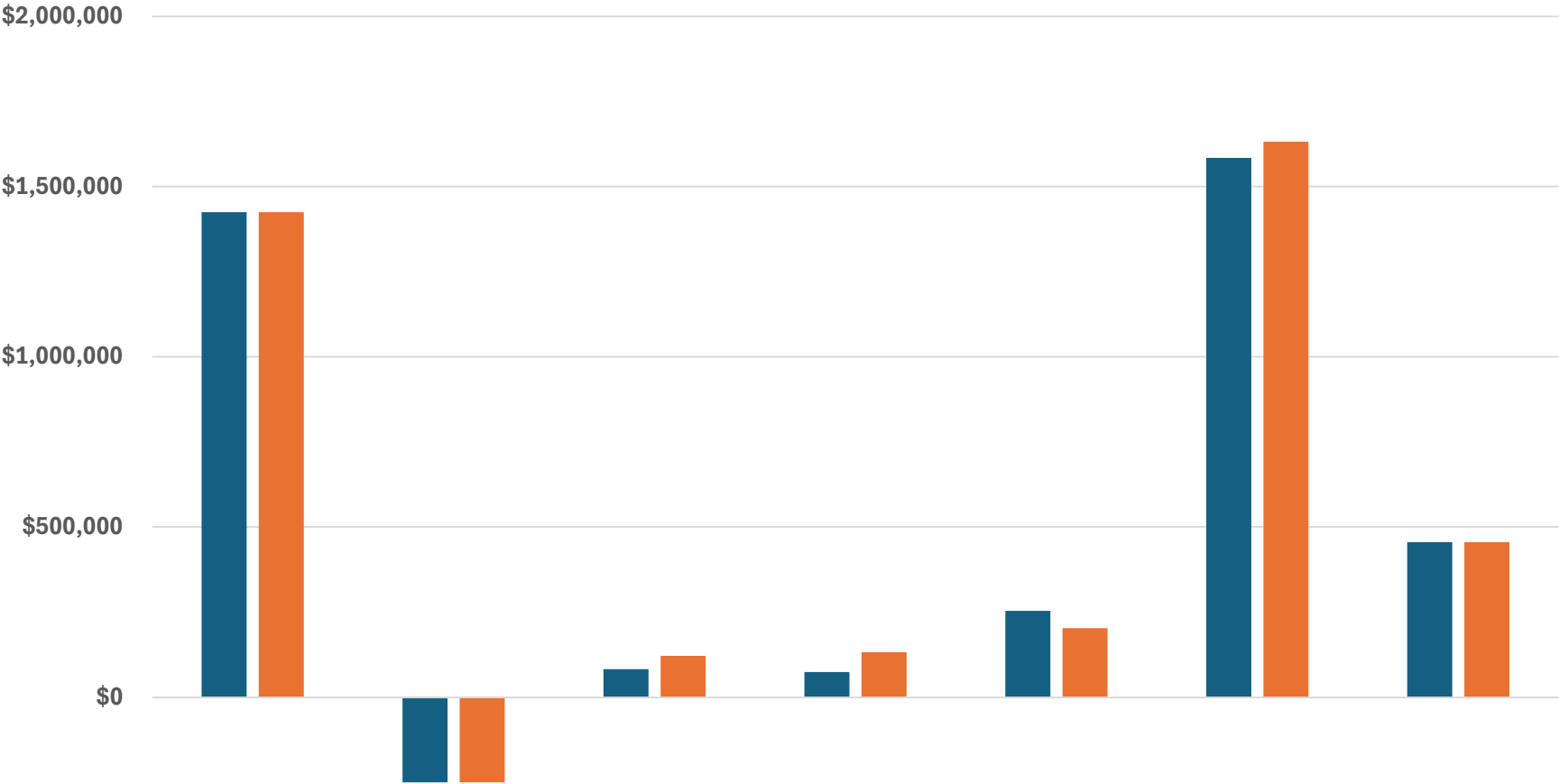
# Aug-2025 Power Supply Total Cost Budget vs Actual



Aug-2025 Budget	Monthly Tier 1 Total Cost (\$)	Monthly Part B Rate Cost (\$)	PNGC Services (\$)	Transmission Cost (\$)	PNGC Equity Adder Cost (\$)	Total All-In Cost (\$)
Aug-2025 Actual	Monthly Tier 1 Total Cost (\$)	Monthly Part B Rate Cost (\$)	PNGC Services (\$)	Transmission Cost (\$)	PNGC Equity Adder Cost (\$)	Total All-In Cost (\$)



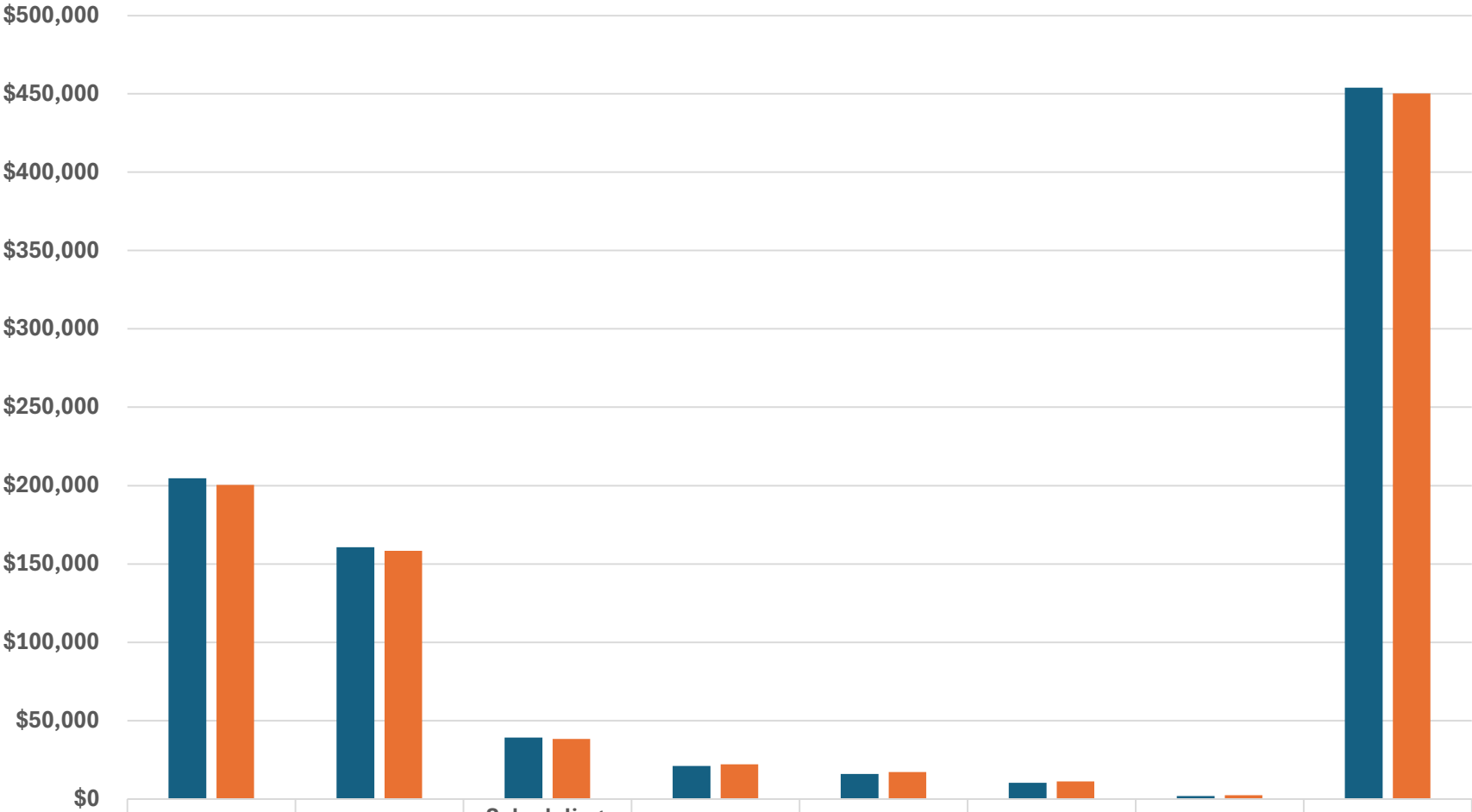
2025 YTD Power Total Cost Budget vs Actual



(\$500,000)

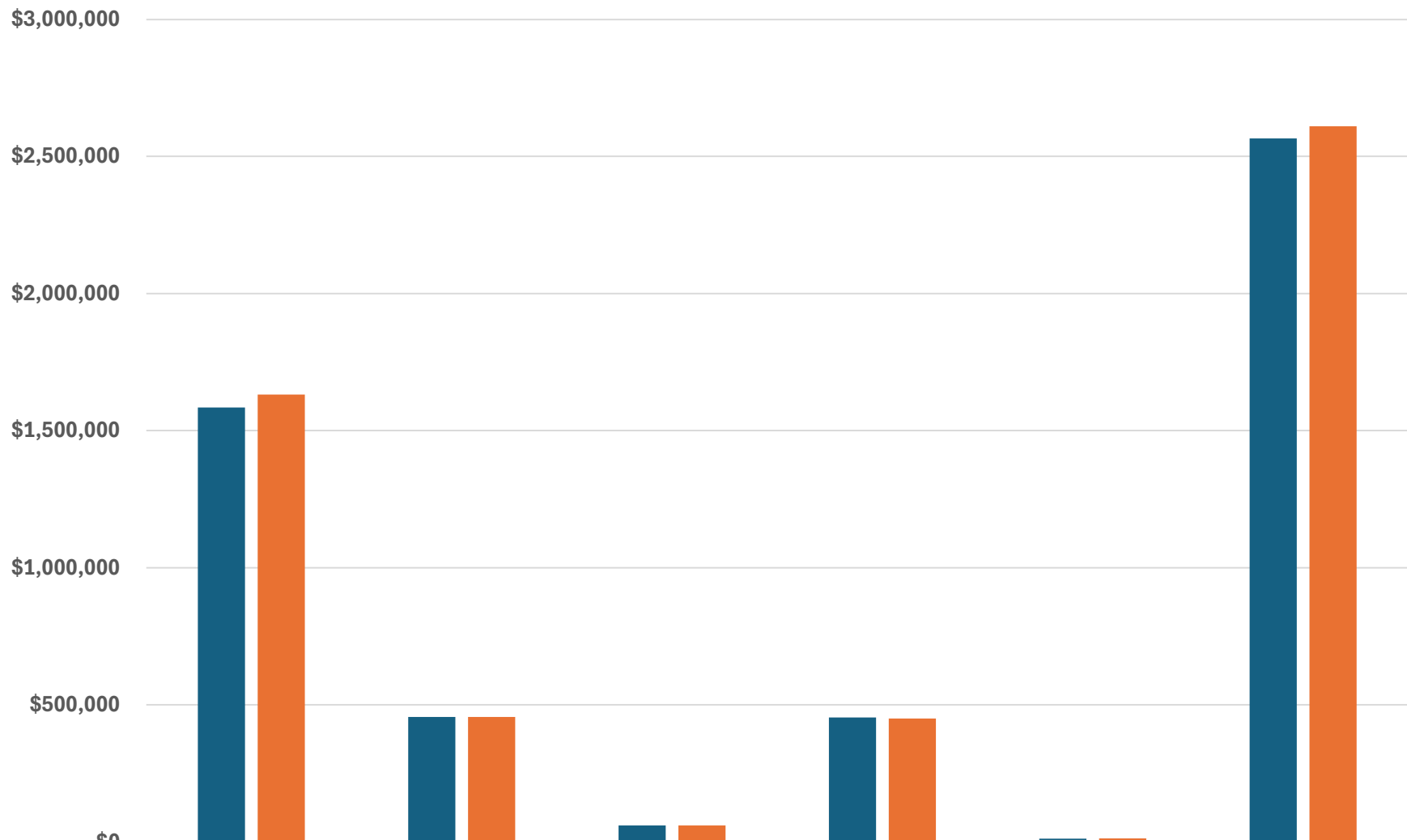
	Monthly Customer Composite Charge (\$)	Monthly Non-Slice Charge (\$)	Monthly Load Shaping HLH Charge (\$)	Monthly Load Shaping LLH Charge (\$)	Monthly Demand Charge (\$)	Total Tier 1 Cost (\$)	Part B Rate Charge (\$)
Budget YTD	\$1,424,730	(\$250,379)	\$82,688	\$73,433	\$253,734	\$1,584,205	\$455,433
Actuals YTD	\$1,424,736	(\$250,384)	\$121,671	\$132,691	\$202,897	\$1,631,611	\$455,549

# 2025 YTD Transmission Cost Budget vs Actual



■ Budget YTD	\$204,735	\$160,635	\$39,213	\$21,113	\$15,907	\$10,393	\$1,919	\$453,916
■ Actuals YTD	\$200,527	\$158,340	\$38,408	\$22,083	\$17,139	\$11,198	\$2,510	\$450,205

# 2025 YTD Power Supply Total Cost Budget vs Actual



	Monthly Tier 1 Total Cost (\$)	Monthly Part B Rate Cost (\$)	PNGC Services (\$)	Transmission Cost (\$)	PNGC Equity Adder Cost (\$)	Total All-In Cost (\$)
Budget YTD	\$1,584,205	\$455,433	\$60,392	\$453,916	\$11,996	\$2,565,943
Actuals YTD	\$1,631,611	\$455,549	\$60,392	\$450,205	\$12,547	\$2,610,304



## OCEC MONTHLY OUTAGE REPORT

MONTH: AUGUST YEAR: 2025

TOTAL NUMBER OF UNPLANNED OUTAGES: 7

TOTAL HOURS OF OUTAGES: (hours of outage x # of members affected) 179

TOTAL NUMBER OF MEMBERS AFFECTED: (sum of all outages and all members affected) 53

### OUTAGE NUMBERS PER CIRCUIT

WINTHROP: 2 CHEWUCH: 2 MAZAMA: 1 SUN MTN: 0 TWISP: 1 LOUP: 1 AIRPORT: 0

SAIDI: 2.57

SAIFI: 0.1

CAIDI AVERAGE: 142

### MAJOR OR REPEAT OUTAGES:

*08/03/25 RED FLAG DAY, SYSTEM WAS PUT ON ONE-SHOT TO REDUCE WILDFIRE RISK. ENTIRE WINTHROP CIRCUIT WENT DOWN WHEN OCR WAS TRIPPED. SYSTEM WAS OFF FOR APPROXIMATELY 4 HOURS NO CAUSE FOUND AFTER LINE WAS INSPECTED BY LINE CREW.*

### YEAR TO DATE

YTD NUMBER OF UNPLANNED OUTAGES: 45

YTD HOURS OF OUTAGES: (hours of outage x # of members affected) 9,297

YTD NUMBER OF MEMBERS AFFECTED: (sum of all outages and all members affected) 3,349

### YTD OUTAGE NUMBERS PER CIRCUIT

WINTHROP: **10** CHEWUCH: **22** MAZAMA: **13** SUN MTN: **3** TWISP: **4** LOUP: **1** AIRPORT: **1**

YTD SAIDI: 147.54

YTD SAIFI: 0.895

YTD CAIDI AVERAGE: 166.8

Unplanned Outages - Unexpected small or large electricity disruptions usually caused by network damage from severe weather, fallen branches and trees, animals coming into contact with powerlines and vehicles crashing into power poles.

SAIDI = System Average Interruption Duration Index = Total minutes of every customer without power / Total number of customer (2023 Nat. Avg.= 366.6)

SAIFI = System Average Interruption Frequency Index = Number of customer outages experienced by all customer / Total number of customers (2023 Nat. Avg.= 1.348)

CAIDI = Customer Average Interruption Duration Index = SAIDI / SAIFI (2023 Nat. Avg.= 271.8) Minutes

## General Manager's Report to the Board – September 2025

### Operations Updates

#### *Wildfire Mitigation Plan – Summer Summary*

We have had an active season for our Wildfire Mitigation Plan (WFMP) operations with seven Red Flag Warning events (so far) this year. Our team is now well-versed and experienced in transitioning between level “Yellow”, our standard level during summer season, and in/out of level “Red” during Red Flag Warning events. The communications will only get better as we move into our new website from Powerful Web with enhanced alerts on the page.

From a notification standpoint we have found two resources from the National Weather Service in Spokane that provide management with real-time text alerts for any changes to alerts for Okanogan County. These additional resources ensure that any alerts from NWS Spokane are known immediately and acted upon.

### Financial Updates

#### *2026 Budget Timeline*

OCEC staff plan to follow the schedule below as we've done in the past, first running items by the Finance Committee and then the full board:

- By 9/30 – first draft capital budget for OCEC, Methow Fiber, Methownet, LLC to Finance Committee
  - Comments due from Finance Committee by 10/14
  - Comments will be incorporated into board meeting materials for review in October
- By 10/31 - first draft expense and revenue budget for OCEC, Methow Fiber, Methownet, LLC to Finance Committee
  - Comments due from Finance Committee by 11/14
  - Comments will be incorporated into board meeting materials for review in November

- By 11/26 – Updated 10-yr Compass model for OCEC, long-range forecast for Methow Fiber and Methownet, LLC to Finance Committee
  - Comments due from Finance Committee by 12/10
  - Comments will be incorporated into board meeting materials for review in December

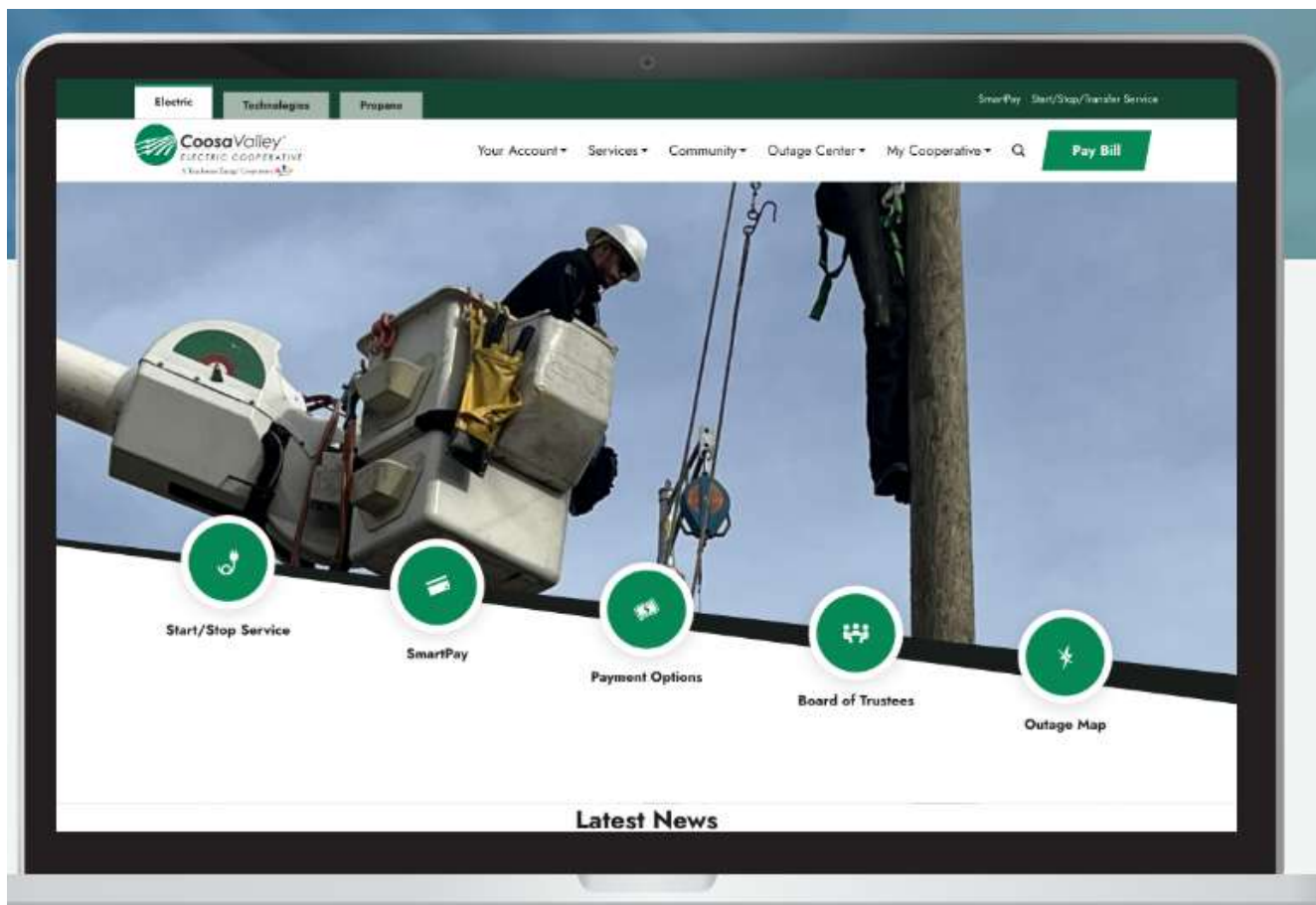
Full board approval for budget package slated for December 2025

## General Updates

### *Powerful Web Updates*


OCEC staff have been busy redesigning our website and working with Powerful Web. Below are a few examples of the work we've done so far:

### Sample Layout Template:




# Okanogan County Electric Cooperative, Inc.


## Color and Font Design:





## Style Tiles


WA-Okanogan County Electric Co-op


  
Primary


  
Secondary


  
Accent

  
Lighter Neutral

  
Light Neutral

  
Dark Neutral





# Aa

Poppins

# Aa

Lato

### Heading Example


#### Sub Heading Example


This is example body text. The purpose is to show the font style on your new website. The content from your interior pages of your website will be showcased during the content migration phase of your project.

[This is an example text link](#)


Button Example

Button Example





Pay Bill



Start, Stop,  
Transfer Service

## Professional

Trustworthy

## Friendly


### Upcoming Events

#### Labor Day – Office Closure

Monday, September 1, 2025  
1331 2nd Avenue North  
Okanogan, WA 98840

# Okanogan County Electric Cooperative, Inc.

## Draft Menu and Sub-Menu:

Report an Outage 509-996-2228    Propane Service    Methow Fiber    Pay My Bill				
 Proposed Site Structure - Okanogan County Electric Cooperative				
Your Account ▾	Member Services ▾	Outages & Safety ▾	Energy Efficiency ▾	Your Cooperative ▾
SmartHub	Start New Service	Report An Outage	Rebates	Who We Are
QuickPay	Request For Service – Installation: Service Install Form	Outage Texting Sign Up	Solar	Board of Directors
Capital Credits	Request For Service – Feasibility: Service Feasibility Form	Wildfire Mitigation Plan	Net Metering Agreement	Board Meetings
Payment Assistance Programs	Membership Application	Fire Safety Shut Offs – What Are They?	WA Renewable Energy System Cost Recovery Program	Service Territory
	Data Retrieval Tool	Clearing Around Transformers & Poles		Cooperative Documents
	Service Installation Handbook			Strategic Plan, Goals, & Objectives
	Line Extension Policy			OCEC Clean Energy Implementation Plan (CEIP)
	Approved Contractors			WRECA 2021 Legislative Principals & Objectives
	Hold Harmless			Public Notice – OCEC Resource Plan
	Rates			News & Events
	Existing Rate Policies			Current News
	Rate Calculator			Archived News
	Rate Design Updates			Events & Closures
	Tree Trimming			Contact Us
	Propane Service			
	Methow Fiber			
		Notes:		





# BROADBAND

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9/17/2025

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METHOW FIBER

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BROADBAND DEVELOPMENT

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# WSBO/ARPA FUNDED OKANOGAN COUNTY CONNECT

UTILITIES ONE – Design, Engineering, and Construction (All Numbers Revised since last Board Meeting after extensive review with Utilities One Engineering and Construction)

## F1 Feeder Twisp to Winthrop

- 75% 90% Main Line Construction complete minus a few short underground sections. OH Pole Attachment Cleanup on Mill Hill pending crew schedule.

## Winthrop

- 35% 40% Construction Complete
- Winthrop Area will be the focus to light up 100 to 200 customers before New Years.

## Mazama

- 13% Construction Complete
- Engineering Redesign in progress
- Construction Work Paused Pending Redesign. Will Resume in September.

## Lost River

- 50% Main Line Construction Complete

## Drops to Homes

30 75 Complete includes conduit from nearest vault or pole to home.

## HUB Location Improvements (By Local Resources)

Twisp Works	10%	25% Next step – New Flooring, Walls, and Generator.
OCEC WIC	50%	75% Next step – Generator, Electrical, and Fiber.
Mazama Fire Hall	25%	80% Next Step - HVAC mini split and additional Outlets.

**POLICY NO. 30-105****EFFECTIVE DATE:** ~~January 1, 2025~~ October 1, 2025**SUBJECT: RATE SCHEDULES**

**AVAILABILITY:** General Service 1 & 2 - residential, seasonal, and small commercial services, monthly kWh average 1,200 to 5,000 and less than 100 kVA of transformer capacity, subject to established rules and regulations. The capacity of individual single-phase motors served under this schedule shall not exceed ten (10) horsepower.

**GENERAL SERVICE RATE 1 (G1)**

Under 1,200 average monthly kWh use, maximum of 14,400 kWh a year

<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$36.30 per month
	Kilowatt-hour Charge:	<del>\$0.094996</del> per kWh

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**GENERAL SERVICE RATE 2 (G2)**

1,200 to 5,000 average monthly kWh use, maximum of 60,000 kWh a year

<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$56.70 per month
	Tier 1 Rate – Up to 5,000 kWh	
	Kilowatt-hour charge:	\$ <del>0.073976</del> per kWh
	Tier 2 Rate – 5,001 kWh and over	
	Kilowatt-hour charge:	\$ <del>0.083972</del> per kWh

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**GENERAL SERVICE RATE 3 (G3)**

~~Under 200,000 kWh a year~~ 5,000 to 200,000 average monthly kWh use, with a  
 minimum of 60,001 kWh a year

<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$68.05 per month
	Demand Charge:	\$ 3.70 per kW
	Kilowatt-hour charge:	\$ <del>0.056987</del> per kWh

**GENERAL SERVICE RATE 4 (G4)**Over 200,000 kWh a year

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<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$164.50 per month
	Demand Charge:	\$ 3.70 per kW
	Kilowatt-hour charge:	\$ <del>0.054</del> <u>0.05468</u> per kWh

**SECOND METER RATE SERVICE**

For residential domestic well services, not exceeding usage of 500 kWh's per month and 5 kW's per month on a year-round basis. A qualified second service is for a single individual domestic well serving one primary residence.

<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$28.35 per month
	Kilowatt-hour charge:	<del>\$0—.094</del> <u>0.09465</u> per kWh

A member may choose to select a higher General Service class but shall be required to stay within that General Service for 12 consecutive months.

No electric service shall be supplied power that has a delinquent balance, regardless of ownership or responsibility.

**Electrical and Harmonic Interference:**

The member agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the member load is contributing to excess THD on the distribution system, the member will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative, within thirty (30) days of the Cooperative's written request to the member. Failure to install the necessary preventative equipment will result in disconnection of service.

**STATE AND MUNICIPAL TAXES:** All state and municipal taxes, in areas where applicable, will be charged to affected members.

**ATTESTING:**

\_\_\_\_\_  
President

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
Date

| [Revised 09/22/25](#)

Revised 11/25/24

Revised 12/18/23

Revised 1/23/2023

Update 1/1/2021

Update 1/1/2020

Revised 09/24/18

Revised 09/25/17

Revised 09/28/15

Revised 05/28/13

Revised 4/01/12

Amended 3/8/11Revised 2/22/11

Revised 6/22/10

Revised 3/23/10

Rate effective 2/1/10

**POLICY NO. 30-105****EFFECTIVE DATE: October 1, 2025****SUBJECT: RATE SCHEDULES**

**AVAILABILITY:** General Service 1 & 2 - residential, seasonal, and small commercial services, monthly kWh average 1,200 to 5,000 and less than 100 kVA of transformer capacity, subject to established rules and regulations. The capacity of individual single-phase motors served under this schedule shall not exceed ten (10) horsepower.

**GENERAL SERVICE RATE 1 (G1)**

Under 1,200 average monthly kWh use, maximum of 14,400 kWh a year

<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$36.30 per month
	Kilowatt-hour Charge:	\$0.0996 per kWh

**GENERAL SERVICE RATE 2 (G2)**

1,200 to 5,000 average monthly kWh use, maximum of 60,000 kWh a year

<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$56.70 per month
	Tier 1 Rate – Up to 5,000 kWh	
	Kilowatt-hour charge:	\$ 0.0776 per kWh
	Tier 2 Rate – 5,001 kWh and over	
	Kilowatt-hour charge:	\$ 0.0872 per kWh

**GENERAL SERVICE RATE 3 (G3)**

5,000 to 200,000 average monthly kWh use, minimum of 60,001 kWh a year

<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$68.05 per month
	Demand Charge:	\$ 3.70 per kW
	Kilowatt-hour charge:	\$ 0.0587 per kWh

**GENERAL SERVICE RATE 4 (G4)**

Over 200,000 kWh a year

<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$164.50 per month
	Demand Charge:	\$ 3.70 per kW

Kilowatt-hour charge: \$ 0.0568per kWh

**SECOND METER RATE SERVICE**

For residential domestic well services, not exceeding usage of 500 kWh's per month and 5 kW's per month on a year-round basis. A qualified second service is for a single individual domestic well serving one primary residence.

<b>MONTHLY RATE:</b>	Monthly Service Charge:	\$28.35 per month
	Kilowatt-hour charge:	\$0.0965 per kWh

A member may choose to select a higher General Service class but shall be required to stay within that General Service for 12 consecutive months.

No electric service shall be supplied power that has a delinquent balance, regardless of ownership or responsibility.

**Electrical and Harmonic Interference:**

The member agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the member load is contributing to excess THD on the distribution system, the member will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative, within thirty (30) days of the Cooperative's written request to the member. Failure to install the necessary preventative equipment will result in disconnection of service.

**STATE AND MUNICIPAL TAXES:** All state and municipal taxes, in areas where applicable, will be charged to affected members.

**ATTESTING:**

\_\_\_\_\_  
President

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
Date

Revised 09/22/25

Revised 11/25/24

Revised 12/18/23

Revised 1/23/2023

Update 1/1/2021

Update 1/1/2020

Revised 09/24/18

Revised 09/25/17

Revised 09/28/15

Revised 05/28/13

Revised 4/01/12

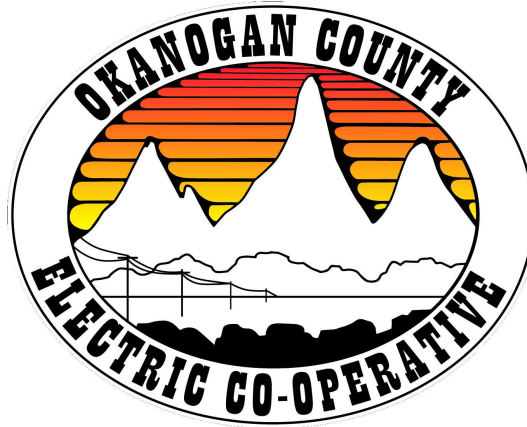
Amended 3/8/11 Revised 2/22/11

Revised 6/22/10

Revised 3/23/10

Rate effective 2/1/10





# Estate Capital Credit Retirement Approval

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SEPTEMBER 22, 2025



# Bylaw Reference and Background

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OCEC Bylaws Section 3 (Deceased Members Capital Credits Payments) require any discounted capital credit payments in exceeding \$2,501.00 shall be presented to the OCEC Board and approved by a vote

OCEC has discounted capital credit payment for the estate of Olivia Rose in the amount of \$11,300.62

## **Proposed Motion:**

**"I move that the OCEC Board approve the capital credits payment to the estate of Olivia Rose in the amount included in the board materials, \$11,300.62."**